



GEOPHYSICAL EXPLORATION COMPLETION REPORT - FORM GE 6A

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51456 (03-2011)

Permit No. 970172	
Shot Hole Operations	*Non-Explosive Operations 3-D Vibroseis

SECTION 1

Geophysical Contractor Geokinetics USA Ic.	
Project Name and Number NE Nesson 3-D	County(s) Mountrail, Burke
Township(s) 158, 159, 160	Range(s) 94, 95
Drilling and Plugging Contractors N/A	
Date Commenced February 6, 2009	Date Completed April 5, 2009

SECTION 2

First S.P. #	Last S.P. #
Loaded Holes (Undetonated Shot Points)	
S.P.#s	
Charge Size	
Depth	
Reasons Holes Were Not Shot	

SECTION 3

Flowing Holes and/or Blowouts S.P.#s
Procedure for Plugging Flowing Holes and/or Blowouts
Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each individual shot hole, SP #, line #, and legal location.

*Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).



GEOPHYSICAL EXPLORATION AFFIDAVIT OF COMPLETION REPORT - FORM GE 6B

INDUSTRIAL COMMISSION OF NORTH DAKOTA

OIL AND GAS DIVISION

600 EAST BOULEVARD DEPT 405

BISMARCK, ND 58505-0840

SFN 51456 (03-2011)

PERMIT NAME (Required): NE Nesson 3-D

PERMIT NUMBER: 970172

AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)

STATE OF Montana)

COUNTY OF Hill)

Before me, Jena Hanson, a Notary Public in and for the said

County and State, this day personally appeared Rickie Scheetz

who being first duly sworn, deposes and says that (s)he is employed by _____

Geokinetics USA Inc., that (s)he has read North Dakota

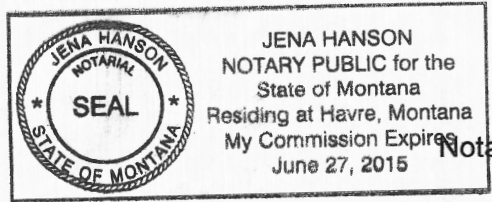
Century Code Section 38-08.1, that the foregoing seismic project has been completed in

accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on

the reverse side of this document are true.

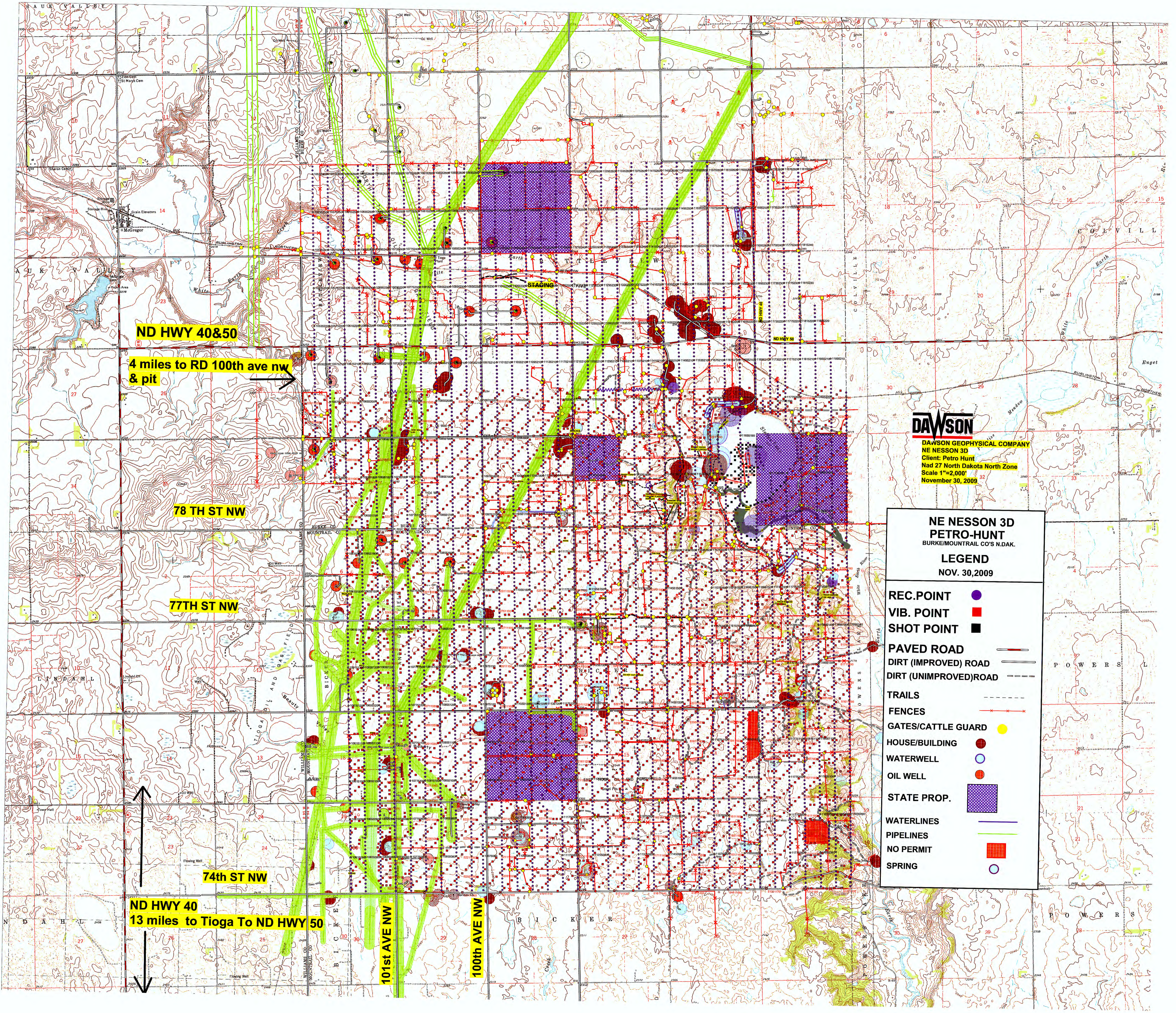
[Signature]
Geophysical Contractor Representative

Subscribed in my presence and sworn before me this 20th day of May, 15.



Notary Public Jena Hanson

My Commission Expires 6/27/15



DAWSON
 DAWSON GEOPHYSICAL COMPANY
 NE NESSON 3D
 Client: Petro Hunt
 Nad 27 North Dakota North Zone
 Scale 1"=2,000'
 November 30, 2009

**NE NESSON 3D
 PETRO-HUNT
 BURKE/MOUNTTRAIL CO'S N.DAK.
 LEGEND
 NOV. 30, 2009**

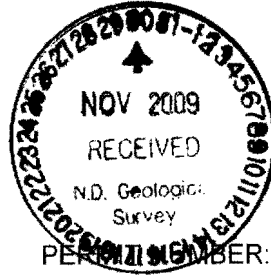
- REC. POINT ●
- VIB. POINT ■
- SHOT POINT ■
- PAVED ROAD
- DIRT (IMPROVED) ROAD
- DIRT (UNIMPROVED) ROAD
- TRAILS
- FENCES
- GATES/CATTLE GUARD ●
- HOUSE/BUILDING ●
- WATERWELL ○
- OIL WELL ○
- STATE PROP.
- WATERLINES
- PIPELINES
- NO PERMIT
- SPRING ○

970172



AFFIDAVIT OF PLUGGING (HOLE PLUGGER)

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51457 (03-2005)



NORTH EAST NESSON 3-D

PERMIT NUMBER: GEO-106

AFFIDAVIT OF PLUGGING (HOLE PLUGGER)

STATE OF Montana)

COUNTY OF Richland)

Before me, Lori M. Obergfell a Notary Public in and for the said

County and State, this day personally appeared Trena Peterson

who being first duly sworn, deposes and says that (s)he is employed by

Erickson contract surveying, that (s)he has read North Dakota

Century Code Section 38-08.1 and that the foregoing seismic project has been plugged in accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on the attached documents are true.

Hole Plugger Representative

Subscribed in my presence and sworn before me this 25th day of November, 2009.

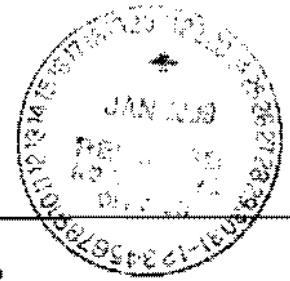
Notary Public Lori M. Obergfell

My Commission Expires 8-12-2011



GEOPHYSICAL EXPLORATION PERMIT

INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 51456 (02-2008)



1) a. Company Geokinetics USA, Inc.		Address 1500 City West Blvd. Ste 800, Houston, Texas 77042	
Contact David E. Bush		Telephone 713-840-3380	Fax 713-840-3395
Surety Company U.S. Specialty Insurance Company		Bond Amount \$50,000.00	Bond Number B004059
2) a. Subcontractor(s) Erickson Contract Surveying		Address Sidney, Montana 59270	Telephone 406-482-6606
b. Subcontractor(s)		Address	Telephone
c. Subcontractor(s)		Address	Telephone
3) Party Manager Enrique Vuittonet		Address (local)	Telephone (local)
4) Project Name or Line Numbers NE Nesson 3D			
5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D, Other) Non Explosive 3D			
6) Approximate Start Date January 28, 2009		Approximate Completion Date June 15, 2009	

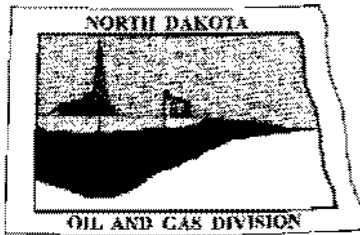
THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILL/PLUG OPERATIONS

7) Location of Proposed Project - County Burke & Mountrail					
Section(s), Township(s) & Range(s)	Section	1-6, 8-17, 20-29, 32-36	T	158	R. 94
	Section	1-36	T.	159	R. 94
	Section	1,12,13,24	T	159	R. 95
	Section	25, 36 25-36	T.	160 160	R. 95 94
8) Size of Hole 3-D NA	Amt of Charge NA	Depth NA	Source points per sq. mi. 116	No. of sq. mi. 76.43	9) Must supply latitudes and longitudes of post-plot source and receiver points on an SD card.
Size of Hole 2-D	Amt of Charge	Depth	Source points per ln. mi.	No. of ln. mi.	

10) Anticipated special drilling and plugging procedures?
NA

11) Enclose a pre-plot map with proposed location of seismic program lines and powder mag.

Signed <i>David E. Bush</i>		Title Permit Manager	Date January 20, 2009
(This space for State office use)		Conditions of Approval if any	
Permit No. 970172	Approval Date 1/22/09	<i>See Attached letter</i>	
Approved by <i>[Signature]</i>			
Title Mineral Resources Permit Manager			
County Approval Sent Burke & Mountrail			



Oil and Gas Division

Lynn D. Helms - Director Bruce L. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

January 22, 2009

Mr. David Bush
Permit Manager
Geokinetics USA, Inc
1500 CityWest Blvd.
Suite 800
Houston, TX 77042

RE: NE Nesson 3-D
Geophysical Exploration Permit #97-0172
Burke & Mountrail Counties

Dear Mr. Bush:

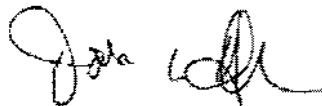
Please be advised that we are in receipt of your Geophysical Exploration permit and it is conditionally approved; effective for one year from January 22, 2009. Review the following conditions for your permit:

1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations.
2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. SD card with all source and receiver points,
 - e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.
4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
 - a. Plugging Report
 - b. Plugging Affidavit

5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file a letter with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
7. Information for the locations of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at:
<http://mapservice.swc.state.nd.us/>
8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,



Todd L. Holweger
Mineral Resources Permit Manager



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

January 22, 2009

The Honorable Joan Hollekim
Mountrail County Auditor
P.O. Box 69
Stanley, ND 58784

RE: Geophysical Exploration
 Permit #97-0172

Dear Ms. Hollekim:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Geokinetics USA, Inc. was issued the above captioned permit on January 22, 2009 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger
DMR Permit manager

Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas



January 22, 2009

The Honorable Teri Baumann
Burke County Auditor
P.O. Box 310
Bowbells, ND 58721-0310

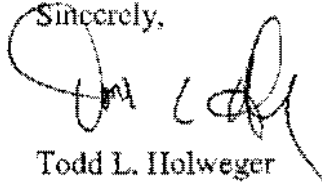
RE: Geophysical Exploration
 Permit #97-0172

Dear Ms. Baumann:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Geokinetics USA, Inc. was issued the above captioned permit on January 22, 2009 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions, please contact our office.

Sincerely,

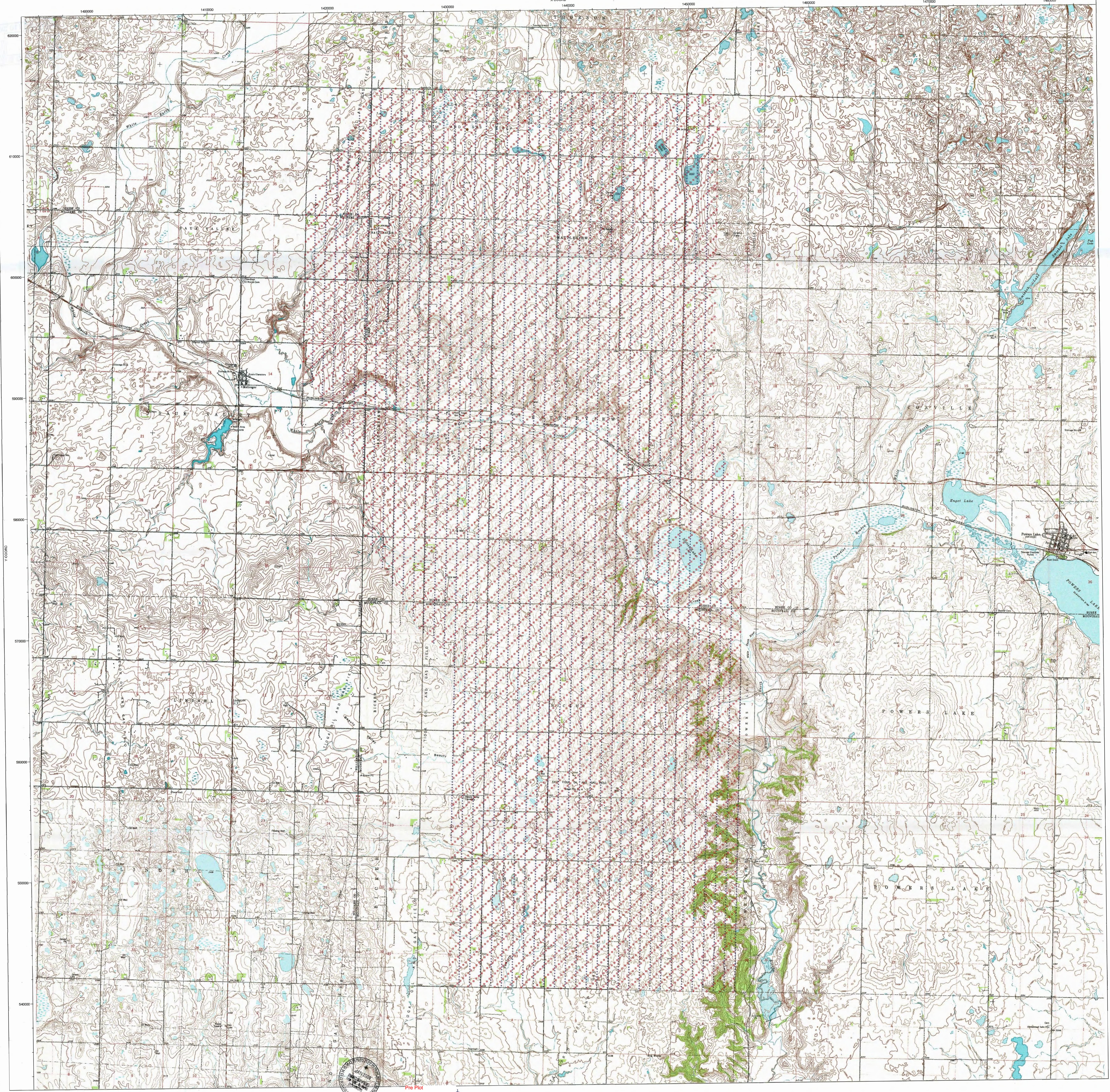


Todd L. Holweger
DMR Permit manager

970172

NE Nesson 3D

2500.00 Feet per inch
0 1000 2000 3000 4000



Pre Plot